



**EMPIRE ENERGY GROUP LIMITED**

Level 7, 151 Macquarie Street

Sydney NSW 2000

T: 02 9251 1846

F: 02 9251 0244

(ASX: EEG)

## ASX Announcement

**8 NOVEMBER 2018**

### **AMENDED APPENDIX 5B**

Empire Energy Group Limited (“Empire” or the “Company”) is providing a copy of its amended Appendix 5B for the quarter ended 30 September 2018, replacing the version issued on 31 October 2018.

The change from the previous version includes corrections to the reclassification of line items and the FX rate used for a specific expense in item 4.5. The bottom line in relation to the cash and cash equivalents remains unchanged.

### **ABOUT EMPIRE ENERGY GROUP LIMITED**

Empire Energy is a conventional oil and natural gas producer with operations in Appalachia (New York and Pennsylvania) and the MidCon (Kansas and Oklahoma).

The Company has over 14.5 million acres in the McArthur & Beetaloo Basins, Northern Territory, both of which are considered highly prospective for large shale oil and gas resources. Work undertaken by the Company over the past 5 years demonstrates that the Central Trough of the McArthur Basin, of which the Company holds around 80%, is highly prospective, with key similarities to those extending through Oman, Siberia and Southern China and which contain resources of billions of barrels of oil equivalent.

## Appendix 5B

# Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

### Name of entity

Empire Energy Group Limited

### ABN

29 002 148 361

### Quarter ended ("current quarter")

September 2018

Consolidated statement of cash flows	Current quarter \$US	Year to date (9 months) \$US
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers	3,592,359	10,743,873
1.2 Payments for		
(a) exploration & evaluation	(247,006)	(548,015)
(b) development	(339,439)	(1,042,286)
(c) production	(1,692,074)	(5,197,461)
(d) staff costs	(176,899)	(542,231)
(e) administration and corporate costs	(609,248)	(1,928,399)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	789	1,419
1.5 Interest and other costs of finance paid	(819,806)	(2,404,081)
1.6 Income taxes paid	(25,258)	(199,814)
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(316,582)</b>	<b>(1,116,995)</b>

<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire:		
(a) property, plant and equipment	(17,599)	(39,465)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	(11,395)	(13,779)

## Mining exploration entity and oil and gas exploration entity quarterly report

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$US</b>	<b>Year to date (9 months) \$US</b>
2.2	Proceeds from the disposal of:		
	(a) property, plant and equipment	-	-
	(b) tenements (see item 10)	-	-
	(c) investments	-	-
	(d) other non-current assets	-	-
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	(402)	(47,355)
<b>2.6</b>	<b>Net cash from / (used in) investing activities</b>	<b>(29,396)</b>	<b>(100,599)</b>

<b>3.</b>	<b>Cash flows from financing activities</b>		
3.1	Proceeds from issues of shares	10,488,963	11,920,825
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	(167,496)	(321,824)
3.5	Proceeds from borrowings	-	-
3.6	Repayment of borrowings	(7,864,775)	(7,886,483)
3.7	Transaction costs related to loans and borrowings	-	(150,000)
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
<b>3.10</b>	<b>Net cash from / (used in) financing activities</b>	<b>2,456,692</b>	<b>3,562,518</b>

<b>4.</b>	<b>Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1	Cash and cash equivalents at beginning of period	1,112,357	918,056
4.2	Net cash from / (used in) operating activities (item 1.9 above)	(316,582)	(1,116,995)
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(29,396)	(100,599)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	2,456,692	3,562,518
4.5	Effect of movement in exchange rates on cash held	38,406	(1,503)
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>3,261,477</b>	<b>3,261,477</b>

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$US</b>	<b>Previous quarter \$US</b>
5.1 Bank balances	3,208,007	452,718
5.2 Call deposits	53,470	659,639
5.3 Bank overdrafts	-	-
5.4 Other (provide details)	-	-
<b>5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>3,261,477</b>	<b>1,112,357</b>

<b>6. Payments to directors of the entity and their associates</b>	<b>Current quarter \$US</b>
6.1 Aggregate amount of payments to these parties included in item 1.2	231,378
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

- Fees paid to Eastern & Pacific Capital Pty Ltd for which B McLeod is a Director (B McLeod resigned as Director on 30.08.2018).
- Fees paid to Tamarama Energy Services Pty Ltd for which A Underwood is a Director.
- Non-Executive Directors fees.

<b>7. Payments to related entities of the entity and their associates</b>	<b>Current quarter \$US</b>
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

## Mining exploration entity and oil and gas exploration entity quarterly report

<b>8. Financing facilities available</b> <i>Add notes as necessary for an understanding of the position</i>	<b>Total facility amount at quarter end \$US</b>	<b>Amount drawn at quarter end \$US</b>
8.1 Loan facilities	200 million	30.1 million
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

The company has in place a \$200 million debt facility with Macquarie Bank Limited which matures in February 2019. The Facility is secured against oil and gas assets held by the Company's US subsidiaries. Average cost of drawn funds on the facility is LIBOR + 6.5%.

After the end of the quarter, Macquarie converted US\$4 million of the debt facility to equity which reduced the outstanding balance to US\$26.06 million.

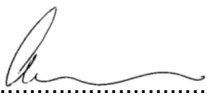
<b>9. Estimated cash outflows for next quarter</b>	<b>\$US</b>
9.1 Exploration and evaluation	250,000
9.2 Development	-
9.3 Production	1,700,000
9.4 Staff costs	200,000
9.5 Administration and corporate costs	600,000
9.6 Other (provide details if material)	-
<b>9.7 Total estimated cash outflows</b>	<b>2,750,000</b>

<b>10. Changes in tenements (items 2.1(b) and 2.2(b) above)</b>	<b>Tenement reference and location</b>	<b>Nature of interest</b>	<b>Interest at beginning of quarter</b>	<b>Interest at end of quarter</b>
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	No changes since previous quarter			
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Sign here:

  
.....  
(Director)

Date: 31 October 2018

Print name: Alexander Underwood

**Notes**

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.