

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/13, 01/09/16

Name of entity

Empire Energy Group Limited

ABN

29 002 148 361

Quarter ended ("current quarter")

December 2016

Consolidated statement of cash flows	Current quarter \$US	Year to date (12 months) \$US
1. Cash flows from operating activities		
1.1 Receipts from customers	3,819,684	15,084,949
1.2 Payments for		
(a) exploration & evaluation	(142,889)	(429,806)
(b) development	(251,921)	(1,274,635)
(c) production	(1,791,054)	(7,739,234)
(d) staff costs	(201,703)	(796,623)
(e) administration and corporate costs	(473,040)	(2,154,293)
1.3 Dividends received (see note 3)	-	-
1.4 Interest received	105	541
1.5 Interest and other costs of finance paid	(724,926)	(2,436,091)
1.6 Income taxes paid	(1,827)	(211,571)
1.7 Research and development refunds	-	-
1.8 Other (provide details if material)	-	-
1.9 Net cash from / (used in) operating activities	232,429	43,237

2. Cash flows from investing activities		
2.1 Payments to acquire:		
(a) property, plant and equipment	(3,653)	(59,294)
(b) tenements (see item 10)	-	-
(c) investments	-	-
(d) other non-current assets	(7,447)	(14,536)

Consolidated statement of cash flows		Current quarter \$US	Year to date (12 months) \$US
2.2	Proceeds from the disposal of: (a) property, plant and equipment (b) tenements (see item 10) (c) investments (d) other non-current assets		
2.3	Cash flows from loans to other entities	-	-
2.4	Dividends received (see note 3)	-	-
2.5	Other (provide details if material)	(3,450)	(5,881)
2.6	Net cash from / (used in) investing activities	(14,550)	(79,711)

3.	Cash flows from financing activities		
3.1	Proceeds from issues of shares	-	-
3.2	Proceeds from issue of convertible notes	-	-
3.3	Proceeds from exercise of share options	-	-
3.4	Transaction costs related to issues of shares, convertible notes or options	-	-
3.5	Proceeds from borrowings	79,482	93,216
3.6	Repayment of borrowings	(437,622)	(533,366)
3.7	Transaction costs related to loans and borrowings	-	-
3.8	Dividends paid	-	-
3.9	Other (provide details if material)	-	-
3.10	Net cash from / (used in) financing activities	(358,140)	(440,150)

4.	Net increase / (decrease) in cash and cash equivalents for the period		
4.1	Cash and cash equivalents at beginning of period	803,153	1,125,924
4.2	Net cash from / (used in) operating activities (item 1.9 above)	232,429	43,237
4.3	Net cash from / (used in) investing activities (item 2.6 above)	(14,550)	(79,711)
4.4	Net cash from / (used in) financing activities (item 3.10 above)	(358,140)	(440,150)
4.5	Effect of movement in exchange rates on cash held	(22,223)	(8,631)
4.6	Cash and cash equivalents at end of period	640,669	640,669

5. Reconciliation of cash and cash equivalents at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	Current quarter \$US	Previous quarter \$US
5.1 Bank balances	19,753	9,980
5.2 Call deposits	613,871	797,542
5.3 Bank overdrafts	7,045	(4,369)
5.4 Other (provide details)	-	-
5.5 Cash and cash equivalents at end of quarter (should equal item 4.6 above)	640,669	803,153

6. Payments to directors of the entity and their associates	Current quarter \$US
6.1 Aggregate amount of payments to these parties included in item 1.2	-
6.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
6.3 Include below any explanation necessary to understand the transactions included in items 6.1 and 6.2	

All director fees over the quarter have been accrued.

7. Payments to related entities of the entity and their associates	Current quarter \$US
7.1 Aggregate amount of payments to these parties included in item 1.2	-
7.2 Aggregate amount of cash flow from loans to these parties included in item 2.3	-
7.3 Include below any explanation necessary to understand the transactions included in items 7.1 and 7.2	

Mining exploration entity and oil and gas exploration entity quarterly report

8. Financing facilities available <i>Add notes as necessary for an understanding of the position</i>	Total facility amount at quarter end \$US	Amount drawn at quarter end \$US
8.1 Loan facilities	200 million	40.1 million
8.2 Credit standby arrangements	-	-
8.3 Other (please specify)	-	-
8.4 Include below a description of each facility above, including the lender, interest rate and whether it is secured or unsecured. If any additional facilities have been entered into or are proposed to be entered into after quarter end, include details of those facilities as well.		

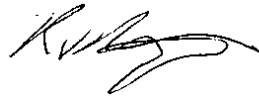
The company has in place a \$200 million credit facility with Macquarie Bank Limited which matures in February 2019. The Facility is secured against oil and gas assets held by the Company's US subsidiaries. Average cost of drawn funds on the facility is LIBOR + 6.5%.

9. Estimated cash outflows for next quarter	\$US
9.1 Exploration and evaluation	150,000
9.2 Development	-
9.3 Production	1,800,000
9.4 Staff costs	220,000
9.5 Administration and corporate costs	580,000
9.6 Other (provide details if material)	-
9.7 Total estimated cash outflows	2,750,000

10. Changes in tenements (items 2.1(b) and 2.2(b) above)	Tenement reference and location	Nature of interest	Interest at beginning of quarter	Interest at end of quarter
10.1 Interests in mining tenements and petroleum tenements lapsed, relinquished or reduced	Refer to attached schedule.			
10.2 Interests in mining tenements and petroleum tenements acquired or increased				

Compliance statement

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.



Sign here:
(Director/Company secretary)

Date: 27 January 2017

Print name: Rachel Ryan

Notes

1. The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity that wishes to disclose additional information is encouraged to do so, in a note or notes included in or attached to this report.
2. If this quarterly report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report. If this quarterly report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.

Q10. Changes in tenements

Changes to Lease holdings 1 October 2016 through to 31 December 2016

<u>State</u>	<u>Minerals</u>	<u>Operator</u>	<u>Empire ID</u>	<u>NRI</u>	<u>WI</u>	<u>Acres</u>	<u>Maturity</u>	<u>Status</u>	<u>Formation</u>
NY	O&G	Empire Energy E&P, LLC	310110557	0.8488	1.00	0.50	10/11/2016	Expired	All Horizons
NY	O&G	Empire Energy E&P, LLC	310110554	0.8488	1.00	10.70	10/16/2016	Expired	All Horizons
NY	O&G	Empire Energy E&P, LLC	311170463	0.8488	1.00	99.00	10/18/2016	Expired	All Horizons
NY	O&G	Empire Energy E&P, LLC	310110564	0.8488	1.00	7.38	12/20/2016	Expired	All Horizons
KS	O&G	Empire Energy E&P, LLC	150090009	0.7040	0.90	160	12/12/1972	Sold	All Horizons

Note: For a full list of petroleum tenements held by the Company and its subsidiaries please refer to the ASX Announcement dated 30 March 2016 titled 'Petroleum Tenements'.